

Letting go of the edge of the Grid

Nic Jacobson, Senior Engineer SEGRA 2014



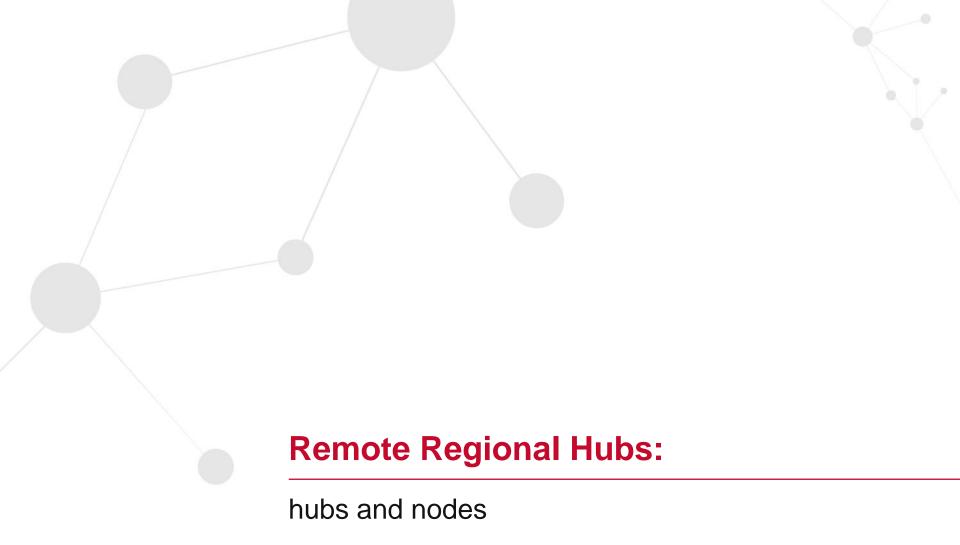
SEGRA 2014

Critical issues at SEGRA 2014 include:

- Future opportunities for regional Australia;
- Megatrends and regional productive industries;
- Single industry and service towns' discussion.

Key themes include:

- Maximising industrial diversity and employment opportunities
- Supporting liveability through health, education and amenity
- 3. Sustainable utilities energy and water
- 4. Infrastructure through soft and hard networks



Letting go of the edge of the Grid

- 1. Electricity system and market background
- 2. Going off grid, a growing theme
- 3. What does it mean to let go?
- 4. How would it happen?
- 5. What is stopping communities letting go?
- 6. What next?



The electricity system: hubs and nodes?

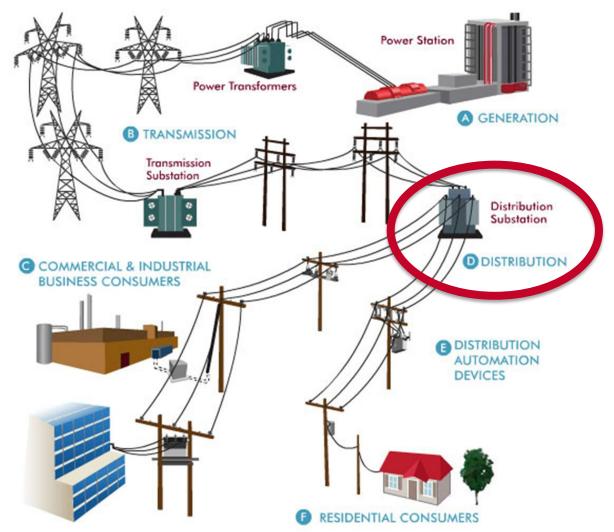


Image source: http://altenergymag.com/emagazine.php?issue_number=09.04.01&article=smartgrid/



The electricity system: changing structure

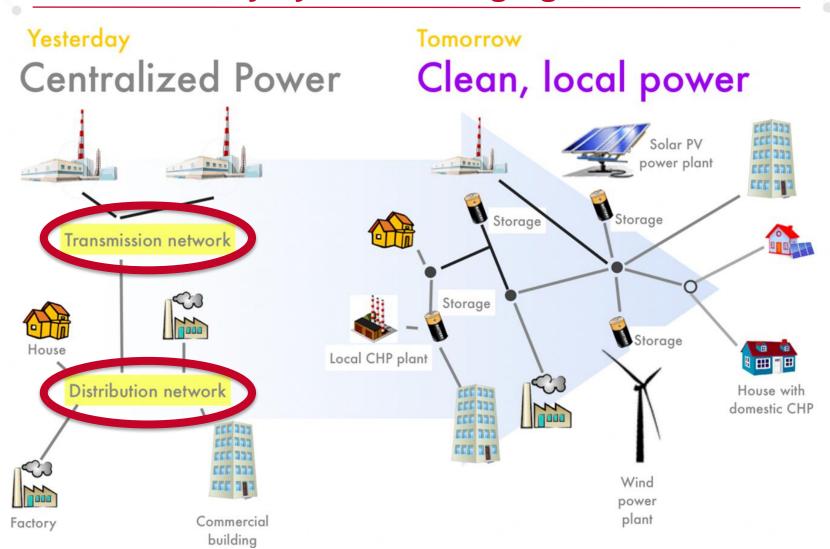


Image source: http://cleantechnica.com/2011/08/23/why-we-should-democratize-the-electricity-system-part-1/



National Electricity Market

4 main components

- Generators
- Retailers
- Network service providers
- Customers (also generators)

Was all State-owned, now mostly privatised

Price increase drivers

- Aging assets
- Peak demand

A growing theme

Industry, researchers and advocacy groups are talking about going off grid









- Households going off grid seen as next step
- Challenges to the existing business model
- Community renewable energy projects
- Community retailers
- Zero Net Energy Towns

From on grid to off

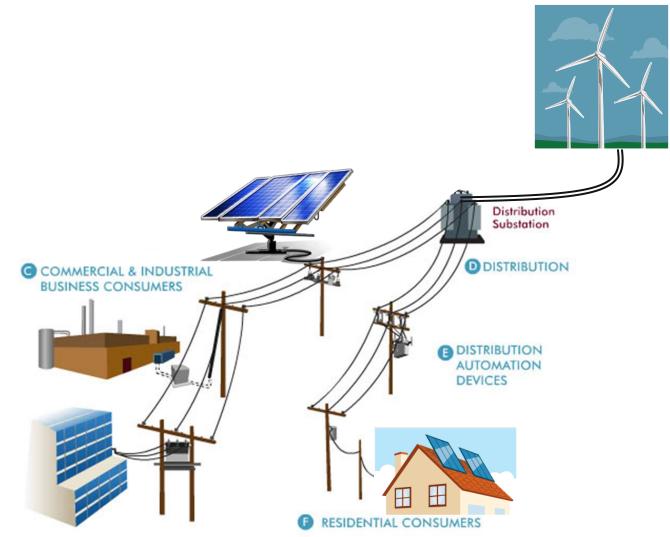


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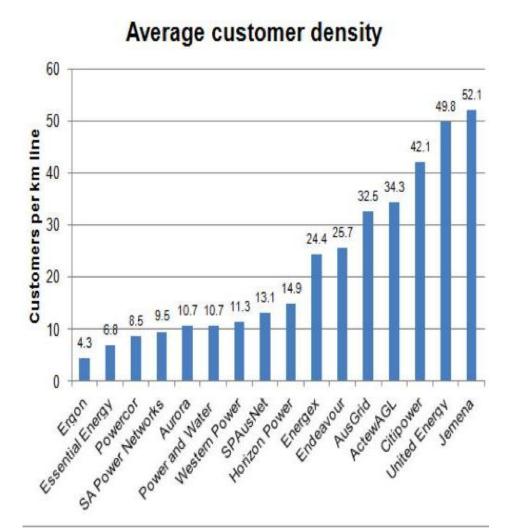


What does it mean to let go?



- The community becomes independent of the grid
 - There are many communities off-grid already
 - Different approaches cross-subsidy vs cost recovery
- An alternative supply of energy is required
 - This is the difficult part
 - Takes time and capital, not an instant fix
 - Local benefits

Where could communities let go?



- On the fringes of the grid
- Average density of customers is low
- Outside towns, density is even lower
- Bush fire risk areas

How would it happen?

- Establish new business entity to generate, distribute and sell electricity
- 2. Acquire the local network and rationalise
- 3. New infrastructure required energy supply
- 4. Transition from the current arrangements
- 5. Disconnect from the grid

What is stopping communities?





- Capital
- Regulation to cover the transition
- Business models
- Community drive

Business models

- IPPs already selling power off-grid
- Complete network purchase back to the point of supply
- Embedded networks
- Distribution companies can be involved

Regulation

- Regulation exists for off-grid communities, embedded networks
- Doesn't cover a transition from on to off
 - Choice of retailer
 - Change of asset base



 Process of developing regulation needs to start

Actions and messages

Precedents exist

Opportunity is emerging

Need to start a regulatory reform process

Thanks for listening

Any questions or comments?

IT Power Renewable Energy Consulting

Southern Cross House, 6/9 McKay St, Turner, ACT PO Box 6127 O'Connor, ACT 2602 info@itpau.com.au **p** +61 (0) 2 6257 3511 **f** +61 (0) 2 6257 3611 **itpau.com.au**

